

Fault identification and rectification in a wind energy conversion system: A real-time investigation

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Abstract

There is a predictable necessity for the decline of operational and upkeep costs of Wind Energy Conversion Systems (WECS). The most capable strategy for reducing these costs is reliably screen the condition of these structures. This thinks about early acknowledgment of the degeneration of the generator prosperity, working with a proactive response, restricting excursion, and intensifying effectiveness. Wind generators are hard to reach since they are masterminded on incredibly high zeniths, which are usually 20 m or more vital in height. There are moreover plans to grow the amount of offshore districts extending the necessity for a far off strategies for WECS looking at that wipes a part of the difficulties looked on account of accessibility issues. Subsequently, on account of the meaning of condition noticing and mistake assurance in WECS (front lines, drive trains, and generators); steady blunder has been checked and coordinated.

Keywords - Wind Energy Conversion Systems, Fault identification, Fault rectification, Cost reduction.

Introduction

Wind energy has developed a prevalent sustainable power asset that assumes an imperative part in the power area. In excess of 56 GW of new wind turbine plants have been introduced worldwide since the year 2017 as per the insights of Global Wind Energy Council (GWEC) which incorporates in excess of 80 nations. These new establishments address a total worldwide market increment of over 13.4% that arrives at a sum of 473.1 GW. The strategies for cutting edge wind turbine condition observing and early determination have been introduced [1]. The condition checking and early shortcoming determination for wind turbines have become fundamental industry practice as they help improve wind ranch dependability, by and large execution and usefulness. This paper is pointed toward furnishing the peruse with the general element for wind turbine condition checking and issue finding which incorporates different potential issue types and areas alongside the signs to be examined with various sign handling techniques. An overview on wind turbine condition checking and shortcoming analysis utilizing signal

handling strategies is introduced [2]. This paper gives an extensive overview on the cutting edge condition checking and issue analytic advancements for wind turbines. The Part II of this study centres on the signs and sign handling strategies utilized for wind turbine condition checking and issue conclusion. The displaying of WECS, control procedures of regulators and different Maximum Power Point Tracking (MPPT) advances that are being proposed for effective creation of wind energy from the accessible asset [3].

A survey of the interconnection issues of conveyed assets incorporating wind power with electric power frameworks is introduced [4]. Somewhat recently, both the size and limit of wind turbines have expanded by prudence of innovative improvements in wind energy field. The present circumstance brought about an expanding center around themes, for example, wind turbine shortcoming identification. Condition checking and flaw discovery Wind energy has become an unparalleled harmless to the ecosystem power resource that expects a key part in the power region. More than 54 GW of new wind turbine plants have been presented worldwide since the year 2016 as demonstrated by the estimations of Global Wind Energy Council (GWEC) which consolidates more than 90 countries. These new foundations address a consolidated overall market addition of more than 12.6% that shows up at a total of 486.8 GW. The strategies for state of the art wind turbine condition noticing and early end have been presented [1]. The condition checking and early insufficiency end for wind turbines have become crucial industry practice as they help improve wind farm unfaltering quality, in everyday execution and value. This paper is highlighted outfitting the examine with the overall component for wind turbine condition checking and inadequacy end which consolidates diverse potential imperfection types and regions close by the signs to be destitute down with different sign planning methods. An outline on wind turbine condition noticing and imperfection end using signal dealing with procedures is presented [2]. This paper gives a broad investigation on the state of the art condition noticing and blemish illustrative advancements for wind turbines. The Part II of this survey revolves around the signs and sign planning methods used for wind turbine condition noticing and lack finding. The showing of WECS, control frameworks of controllers and distinctive Maximum Power Point Tracking (MPPT) progressions that are being proposed for compelling making of wind energy from the available resource [3].

A review of the interconnection issues of scattered resources joining wind power with electric power systems is presented [4]. Fairly as of late, both the size and breaking point of wind turbines have extended by judiciousness of mechanical progressions in wind energy field. The current situation achieved a growing base on topics, for instance, wind turbine weakness area. Condition noticing and inadequacy area computations of wind turbines are huge systems that add to reducing upkeep costs and get-away of wind power plants. In addition, wind power plants are generally arranged in distant objections which make relentless quality fundamentally more critical [5]. Wind turbine inadequacies lead to the necessity for fix and moreover replacement exercises and result in loss of energy creation. In this assessment, a consistent assessment has been coordinated to recognize and change the inadequacies calculations of wind turbines are significant frameworks that add to diminishing upkeep expenses and personal time of wind power plants. Besides, wind power plants are for the most part situated in far off locales which make dependability significantly more significant [5]. Wind turbine shortcomings lead to the requirement for fix as well as substitution activities and result in loss of energy

creation. In this examination, a continuous examination has been led to recognize and correct the deficiencies.

2 Fault identification in a wind turbine system

A WT is a complex electromechanical framework comprising of many parts and subsystems, including rotor centre, edges, orientation, shafts, gearbox, generator, power gadgets, and so forth Fig. 1 shows a commonplace Type 3 WT. Every part of the WT has its own disappointment modes and commitment to the personal time of the WT. Figure 2 shows the yearly disappointment frequencies of major WT subsystems and the normal personal time brought about by the disappointments of these subsystems [6, 7]. The wind turbine framework is exposed to a few kinds of issues inside different parts as demonstrated in Figure 3.

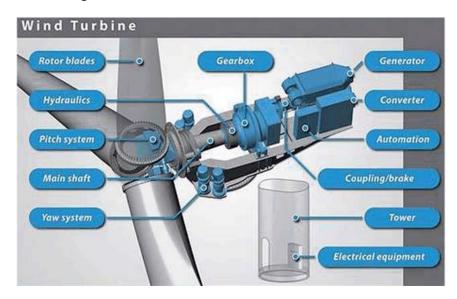


Fig.1. Class 4Main subsystems

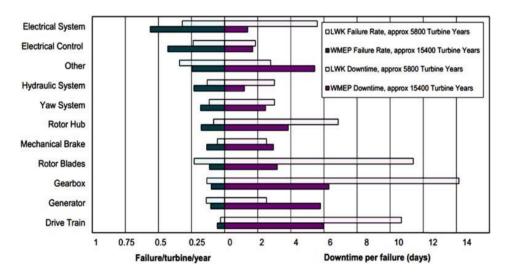


Fig.2. Failure frequencies in subsystems and

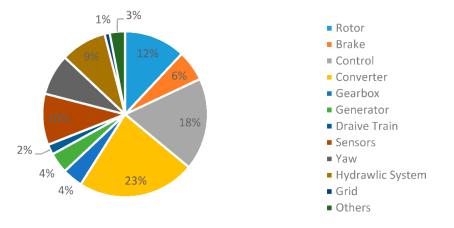


Fig.3. Wind turbine components

It has been proposed to utilize thermo-delicate electrical boundaries, for example, the gatherer producer immersion voltage VCE(sat), on-state obstruction, door producer edge voltage, and inner warm opposition Rth, to screen the debasement of IGBT modules [6, 7]. For instance, a usually utilized model to demonstrate the disappointment of an IGBT module is expanded by 20%.

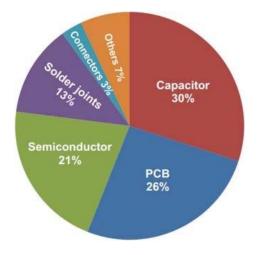


Fig.4. Failure rate distribution.

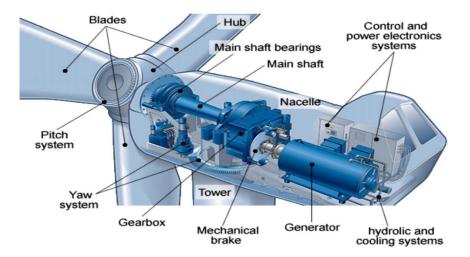


Fig. 5. Turbine main components

There are various kinds of electrical and optical sensors utilized in wind turbines that play out an assortment of capacities, including:

• Monitoring and distinguishing distance between segments.

• Monitoring levels of vibration, which could prompt minor or significant harm to the turbine.

• Monitoring changes happening to the turbine as far as temperature, pressure and mechanical pressure.

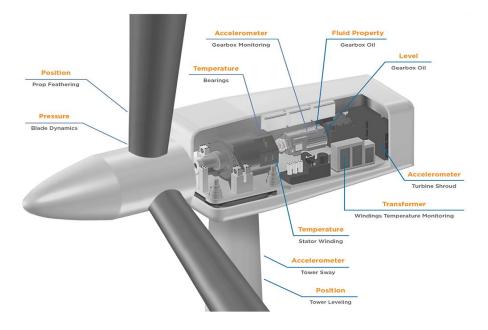


Fig.6.Types of sensors

3 Faults classification and rectification

In this segment, the shortcomings that have been noticed and the correction philosophies have been introduced. The entire interaction can be constrained by the control circuit. The control circuit having many sub-circuits which will control each interaction. Each cycle and blames are as of now pre-programming in the miniature regulator.

4 Results and discussion

For the situation study, five unique shortcomings have been capable and they have been corrected.

4.1 Anemometer defect

The anemometer estimates wind speed. The wind turbine is simply expected to work when the wind speed is inside a specific reach. The anemometer decides when the wind is inside the characterized range. The regulator unit gathers information from the anemometer. One of the fundamental issues in the wind ranch creation control is the wind speed information quality. The wind speed information estimated by anemometers introduced at the nacelle are influenced by the climate, the geography, various issues with information procurement or the corruption of the instrument. All things considered, there is not really any framework to control their right activity throughout the time outside the ability to control of the force bend. Particularly hard to distinguish are the little long haul corruption of its presentation. The control board having the showcase unit. On the off chance that any issue happens in the framework the presentation unit can show the issue. In this shortcoming the presentation unit shows the anemometer imperfection. After that they can check the coherence of the anemometer in the control board by utilizing multi meter. There is no congruity in the control circuit from the anemometer. After that they chose to change the anemometer from the highest point of the nacelle. So the laborers can supplant the old anemometer to the upgraded one on top of nacelle



Fig.7. Faulty Anemometer

4.2 Hydraulic pressure failure

The control board having the pressing factor transducer gear which will show the pressing factor esteem within the water driven framework. The transducer shows the low level pressing factor esteem as far as (bar). Because of the low degree of pressure driven oil in the repository it can show the deficiency on the showcase. After that they can examine on the supply tank, there is a spillage present in the valve, so they additionally choose to amend that issue. The labourers recognize this shortcoming they chose to pour the oil in the repository. They can fill adequate degree of oil in the repository tank. Before that they can change the water driven valve in the water powered framework which will the hole happens.



Fig.8. Hydraulic system with pressure transducer

4.3 Twisted cable

A link twisted framework is orchestrated inside the pinnacle and suspended from the lower part of the nacelle. The link winding framework involves link separating plates coupled to a suspension component. Managing implies control the electrical links from the nacelle to the lower part of the pinnacle. The suspension component is a twist component having a first end equipped for curving comparative with a second end when force is applied to the main end in this way permitting singular link dividing plates to be turned in a more uniform way when the nacelle is yawing. This likewise permits upwards development of the link dispersing plates brought about by the applied force to begin at the highest link dividing plate. In this sort of shortcoming the showcase will show issue straightforwardly. The presentation shows link bend shortcoming while the machine stops because of link turn. They can likewise check the coherence of the yaw control framework in the control circuit by utilizing multi meter. The wind turbine is in this way outfitted with a link bend counter which tells the regulator that the time has come to untwist the links. At times you may in this manner see a wind turbine which appears as though it has gone crazy, yawing consistently in one heading for five unrests. Like other wellbeing hardware in the turbine there is repetition in the framework. For this situation the turbine is additionally outfitted with a force switch which is actuated if the links become excessively turned.

4.4 Generator replacement

On account of a "wind turbine generator", the wind pushes straightforwardly against the edges of the turbine, which changes over the direct movement of the wind into the rotating movement important to turn the generators rotor and the harder the wind pushes; the more electrical energy can be created. Here they utilized squirrel confine acceptance motor. The generator can supplant because of the disappointment of winding protection. Here the machine stops every now and again. The laborer noticed the machine and to check the framework what sort of issue will happens in the machine. They notice the voltage motivation deficiency in the showcase. They notice regularly that sort of issue around there. After that they check the voltage in each stage, the voltage can fluctuated stage to stage. Because of the disappointment of protection of the winding they can change the winding in the generator. At that point they went to the highest point of pinnacle and to check the terminal voltage of each stage. They notice the flaw happen from the generator, the generator get excessively hot. So they advise to the organization and they check again for adaptation and to choose to correct the deficiency for administration. Following seven days the generator will be prepared for working after the assistance.



Fig.10. Generator rating



Fig.9. Generator replacement

4.5 Generator over speed

In this sort of shortcoming they previously customized in the control circuit. So when the shortcoming happens the machine can stop naturally and the showcase demonstrates the generator over speed deficiency. In ordinary wind speed the machine won't get cut-in and it runs over the appraised coordinated speed. So they check the progression of the sensor in the generator rear by utilizing multi meter. There is no coherence in the sensor terminal. The sensor gets harm so we can't get the right generator speed esteem. So the generator can run without cut-in the speed and the shortcoming sensor will be supplanted.

5 Conclusion

The construction of wind energy conversion structures (WECS) should be powerful against deficiencies. To precisely examine WECS during event of flaws and to investigate the effect of shortcomings on every segment of the WECS, a model is needed in which both mechanical and electrical pieces of the WECS are appropriately included. What's more, a shortcoming location framework (FDS) is needed to analyze the happened deficiencies at the suitable time to guarantee a protected framework activity, keep away from weighty financial misfortunes, forestall harm to adjoining pertinent frameworks and work with ideal fix of bombed segments. This can be performed by ensuing activities through quick and precise location of issues. In this paper, a continuous examination has been completed to recognize and redress the deficiencies. The examination has uncovered the significance of the issue distinguishing proof and correction in the WECS.

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